

PTTCO WELL CONTROL COURSE OUTLINE

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: SUBSEA BOP VERTICAL WELL KILL SHEET (API UNITS)

: FORMULA SHEET (API UNITS)